## Frac Water Solutions

ATHENA GLOBAL ENERGY SOLUTIONS

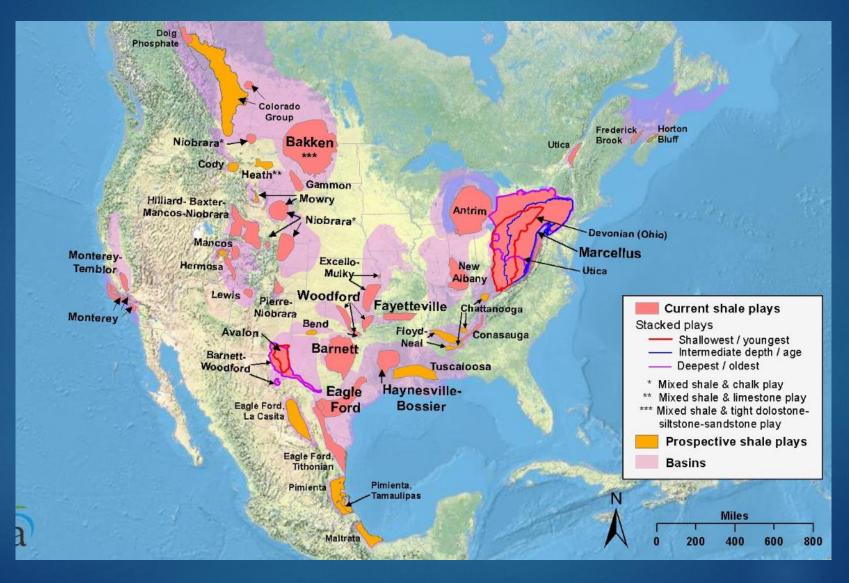
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## Problems in the oil field

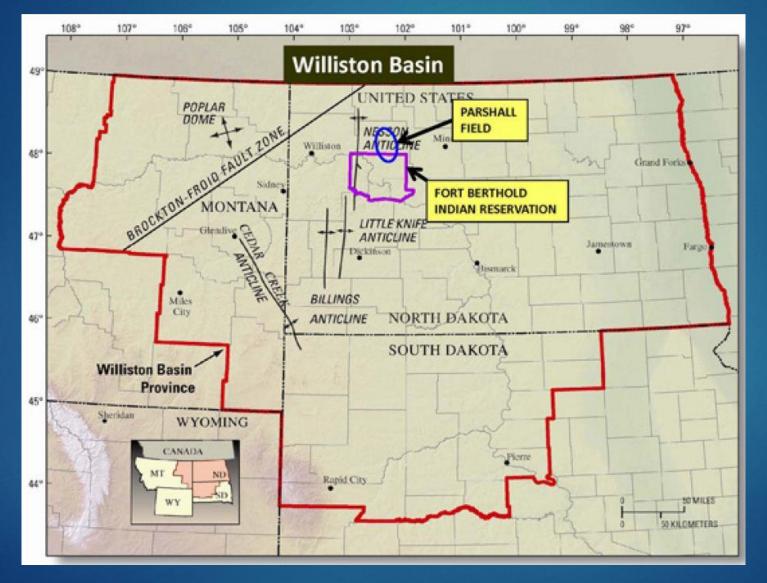
- 3-5 million gallons are needed to complete a well which creates further problems
- Flow back volumes have reached to 2 million gallons
- Water supply (aquifers depletion)
- Disposal costs & logistics
- Trucking costs
- Regulations



## Active Drilling Regions in the USA



## Bakken Shale Play Map



## Disposal Concerns

- Costs are continuing to increase
- Increased truck traffic on the roadways
- Have now created safety concerns

#### Trucks used to haul frac water



#### Typical Frac Drill Site



## Why the growing concern in the Bakken?

#### Issues

- Difficulty in water sourcing
- Water costs
- ▶ High cost of trucking and increased truck traffic to site
- Truck Rates: US\$100-110 per hour
- Disposal: US\$3-7 per barrel on the front-end
- Reaching up to US\$16 per barrel including disposal fees
- Water disposal issues
- High salinity
- Need for additional disposal wells
- Cost of transport
- Mounting public concern
- Environmental concerns
- Road traffic and truck emissions
- Increased regulation

#### Escalating water demand and costs

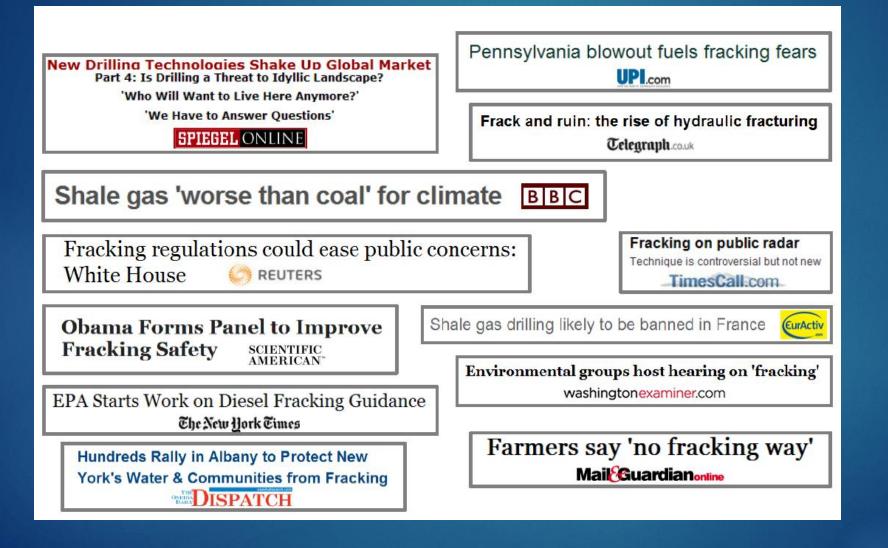
Typical Marcellus Well	100,000 gallons water/frac
Average Well Requires	3.0 million gallons of water
Typical Water Truck Holds	4,620 gallon/load (110bbls/load)
Each Well Requires	~650 truck trips
Average Truck Trip Time	3 hours
Average Cost of Trucking	US\$110/hour
Estimated Water Truck Costs	U\$\$1215,000/well

With over 1,700 wells anticipated to be drilled by y/e 2014, this could require over one million truck trips annually

This equates to an average of 500 trucks per day on the roads for water alone

Trucking costs could escalate further as frac stages increase and road traffic (time) mounts

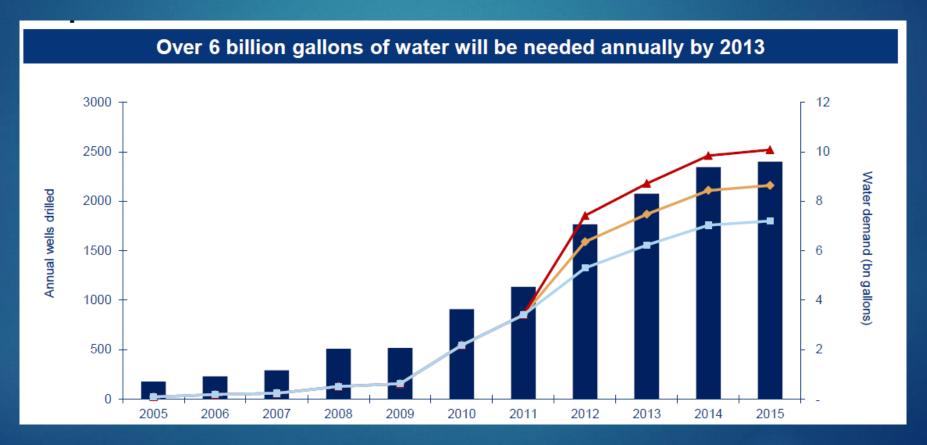
## Media - Headlines



## Bakken drilling has grown dramatically in the last few years



# Bakken water management will become increasingly important as the well count continues to climb



# What is the solution for minimizing frac water disposal?

## Water Treatment System!

## Athena Global Energy Solutions -Water Management Philosophy

#### **Maximize Reuse**

- Increase % of produced water reused in frac fluids
- Reduce volume of water sent for disposal
- Lower fresh water demand by 25% by 2014

### **Minimize Waste Stream and costs for Producers**

- Use on-site water treatment technology
- Reduce trucking
- Change frac fluid formulation to adjust to higher salinity

## Frac Water Treatment Solutions

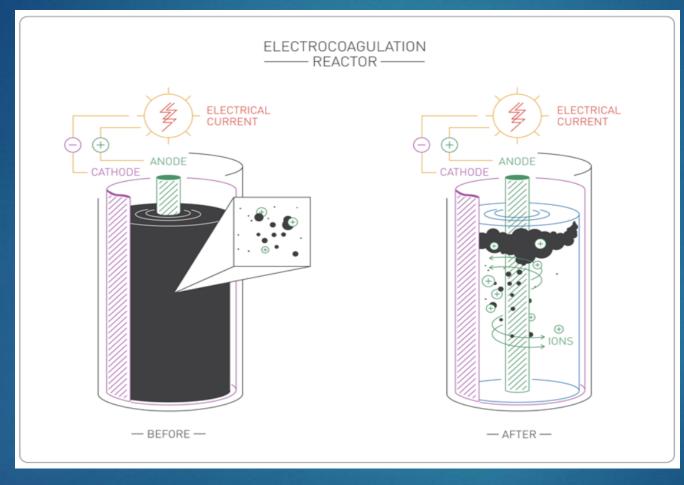
#### Electrocoagulation







## How does Electrocoagulation work?

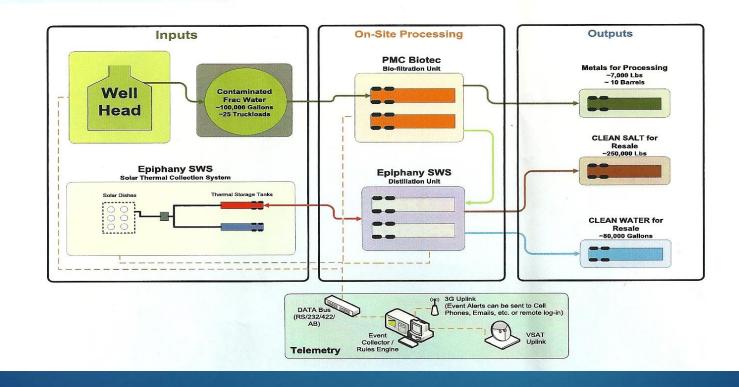


Electric current applied to the reaction plate causes contaminant separation.

## How does Solar Distillation work?

### **How It Works**

#### E3H SOLAR/HYBRID, ON-SITE PRODUCTION WATER REMEDIATION



## System Advantages

#### Electrocoagulation

- 1. Ideal for treating frac water
- 2. Cost only \$0.06/bbl
- 3. Mobile system 20' containerized
- 4. Fully scalable
- 5. 30 GPM to 1000 GPM
- 6. Monitor system functions remotely
- 7. Redundant inputs valves
- 8. 480VAC power supplies
- 9. Self-cleaning reaction chamber

#### **Solar Distillation**

- Ideal for treating frac produced water
- 2. With solar (10hrs) no cost to operate
- 3. Just \$0.88/bbl (14hrs) to operate at night
- Mobile system 20' containerized
- 5. Fully scalable
- 6. Treats 41bbls/day (single system)
- 7. Treat 357 bbls/day (10 systems)
- 8. Monitor system functions remotely
- 9. Solar operation no operational cost
- 10. Propane/Natural Gas generator

## Electrocoagulation Typical Operational Cost

Per barrel (including electricity)

▶ \$0.063

#### Configuration

- ▶ 150 GPM system
- Processing Flow Rate:
- 214 bbls/hour
- 5,153 bbls/day
- 36,000 bbls/week
- 154,286 bbls/month
- 1,877,143 bbls/year

## Electrocoagulation Typical System Costs

#### **VEP** System

- ▶ \$150,000 2 GPM
- \$200,000 30 GPM
- ▶ \$350,000 100 GPM
- ▶ \$450,000 300 GPM
- ▶ \$600,000 500 GPM

#### Configuration

- 20 foot container
- Reactor chamber(s)
- Control panel
- Pumps
- Power supplies
- Connections
- Control valves
- Environmental system

## Electrocoagulation Typical Lease System Costs

#### Lease Overview – 150 GPM

- \$ 7,500 Monthly service fee
- \$ 1.50 Per every1000 gals processed

Operate (annually)

- \$ 2,500 Startup fee/year
- \$ 6,000 Training/year
- \$10,000 Site prep, engineering & test/year
- \$25,000 Electrodes/Plates
- > \$19,000 Electricity
- \$ 7,500 Technical Support

#### Configuration

- 20 foot container
- 150 GPM Reactor chamber
- Control panel
- Pumps
- Power supplies
- Connections
- Control valves
- Environmental system
- Maintenance

## Solar Distillation Typical System Costs

#### Epiphany E3H System (cascaded)

- \$ 58,000 41 bbls/day (1 system)
- \$118,000 82 bbls/day (2 systems)
- \$178,000 123 bbls/day (3 systems)
- \$238,000 165 bbls/day (4 systems)
- \$298,000 206 bbls/day (5 systems)
- \$358,000 247 bbls/day (6 systems)
- \$418,000 288 bbls/day (7 systems)
- \$478,000 329 bbls/day (8 systems)
- \$538,000 370 bbls/day (9 systems)
- \$598,000 411 bbls/day (10 systems)

NOTE: Leasing this equipment is also available

#### Configuration/System

- 20 foot container(s)
- Three (3) 8' Concentrators/container
- Remote Monitoring & Management System/container
- Pump equipment/container
- Thermal Storage Tanks/container
- Vapor Compression Crystallizer/container
- Control valves/container
- Generator/container

## For more information





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